

# Methodology for Overcoming Critical Scientific Roadblocks

- **Outline**
  - **Scientific issues and goals**
  - **Examples of crosscutting roadblocks in geosciences**
  - **Examples of crosscutting applications**
  - **Impact of problems: Examples**
    - **Bioremediation (Oyster)**
    - **CO<sub>2</sub> sequestration (Weyburn)**
  - **Lessons learned**
  - **Next steps**

# Scientific Issues and Goals

- Identify critical road blocks preventing advancement
- Must be able to break down and sub-categorize the problem in manageable pieces
- Coordinate research pieces to derive an overall solution
- Transfer results to end users

# Examples of Crosscutting Roadblocks in Geosciences

- **Natural heterogeneity, Scaling, Multi-Property interaction**
  - **Imaging and manipulation**
    - **Coupled processes**
      - ★ **Appropriate and adequate theory**
      - ★ **Accurate constitutive equations**
    - **Sensors/Data**
      - ★ **Processing and interpretation of data**
      - ★ **Computation**

# Examples of Crosscutting Applications

- **Fluid extraction from the subsurface**
  - Oil and gas
  - Geothermal
  - Contaminant cleanup
  - Water supply
- **Fluid injection**
  - Disposal of waste
  - CO2 sequestration
  - Enhanced geothermal
  - Hydrofracturing
  - Oil and gas storage
  - Water supply
- **Atmospheric Changes**
  - Weather prediction
  - Climate change
  - Water supply

# Example Problem: Bioremediation

- **Elements**
  - **Define the microbial community**
  - **Define the critical subsurface properties controlling the microbial community transport, survival and growth**
    - **Fluid content and transport**
    - **Chemistry**
    - **Attachment**
    - **Nutrients**
  - **Define the minimum scale of understanding**

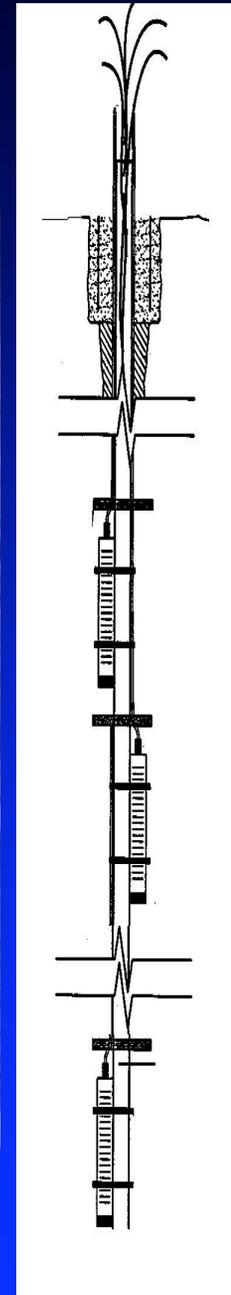
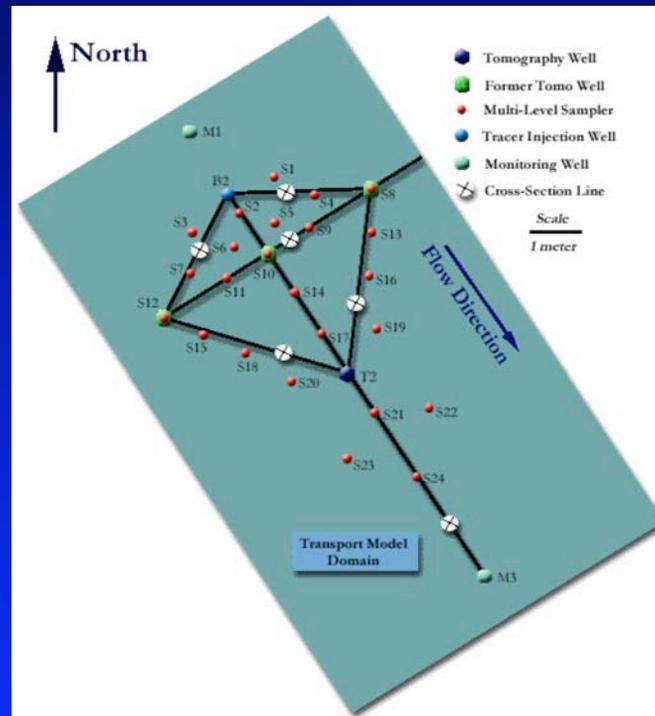
# Investigating interactions between physical-biological-geochemical heterogeneity and coupled processes

- **Goal:** Understand what factors control bacterial transport *at the field scale*.
- **Approach:** Using integrated lab and field experiments, investigate influence of:
  - **Physical heterogeneity**  
Relative sizes of bacteria (~0.1-1 micron) to pore throat sizes (<0.05 micron clay, >20 micron sand)
  - **Geo-chemical heterogeneity**  
Electrostatic interaction between negatively charged microbes and positively charged iron oxide coatings.

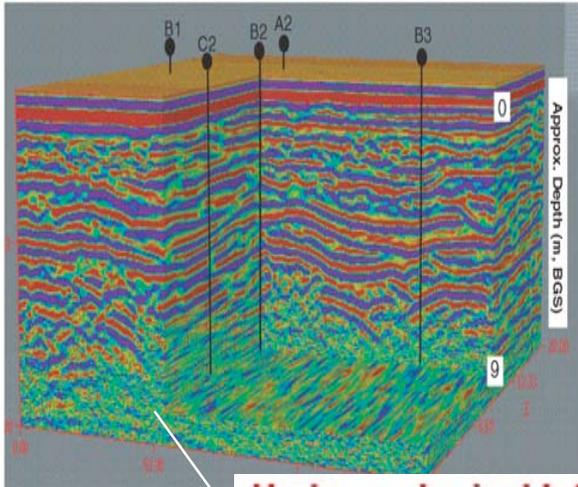
**Objectives:** Investigate use of Geophysical Data for estimating hydrogeological-geochemical heterogeneity

# Injection Experiments: NC and SOFA

- 12 sampling ports in each MLS, ports spaced ~30 cm apart over 3 m
- 12 h injection pulse of
  - DA001 at NC (*Comomonos sp.*),
  - OY107 at SOFA (*Acidovorax Sp.*) and
  - Br
- 24 h sampling for 7 days
- ~4600 discrete samples

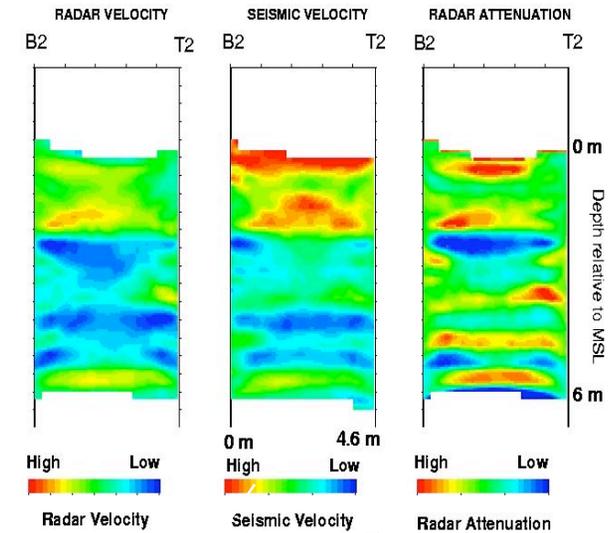


Surface GPR Data  
Used for mapping geologic layers

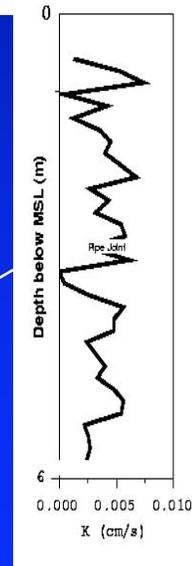
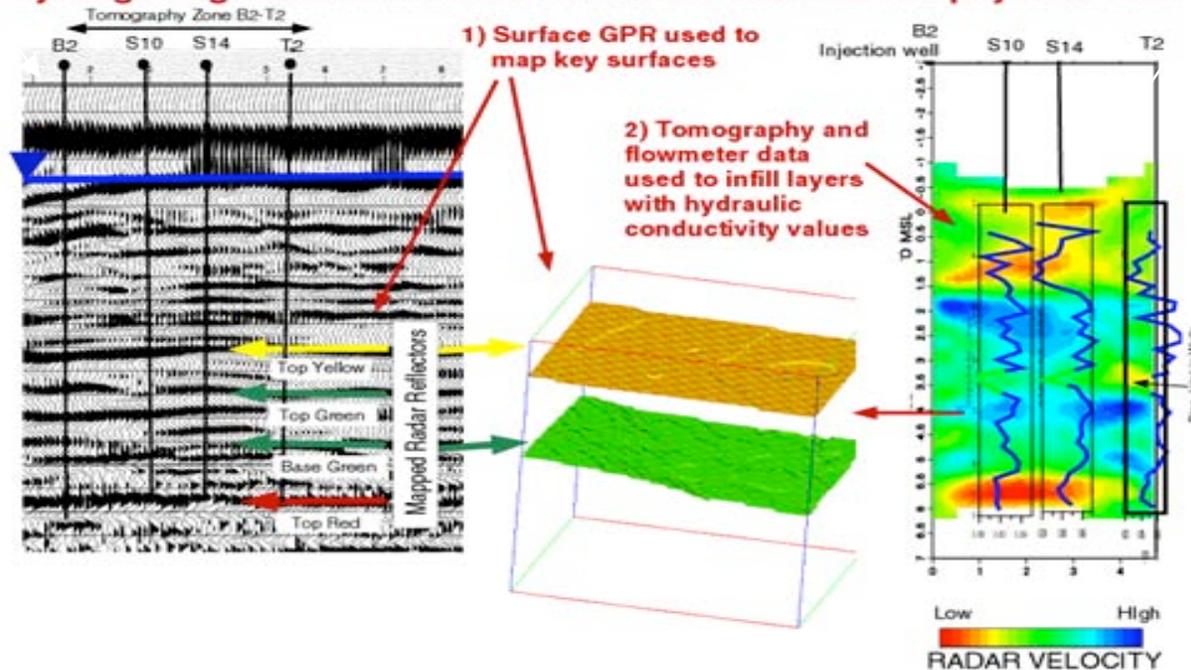


# Detailed Characterization using GPR, tomographic and flowmeter data within the chosen focus areas

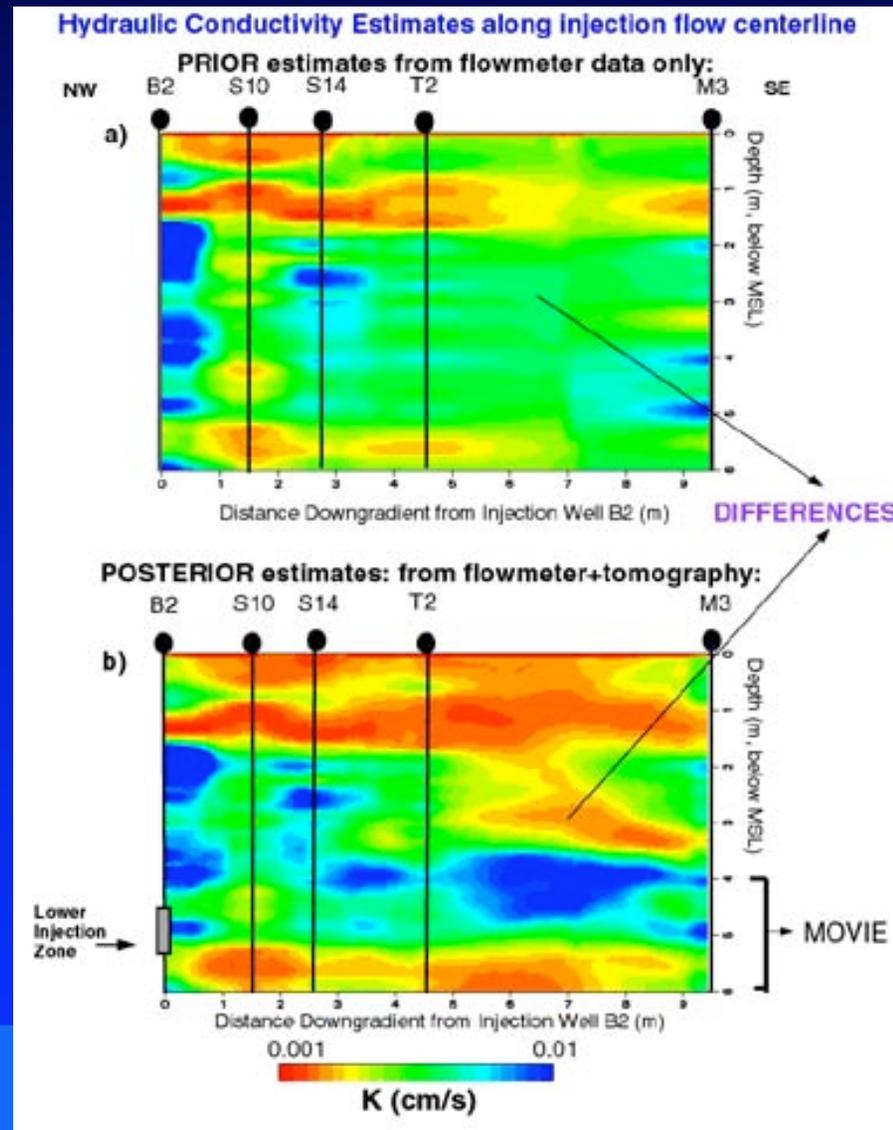
TOMOGRAPHIC DATA USED FOR ESTIMATING K



Hydrogeological Information from Narrow Channel Geophysical Data



# Estimates of Hydraulic Conductivity using different Density and Type of Data

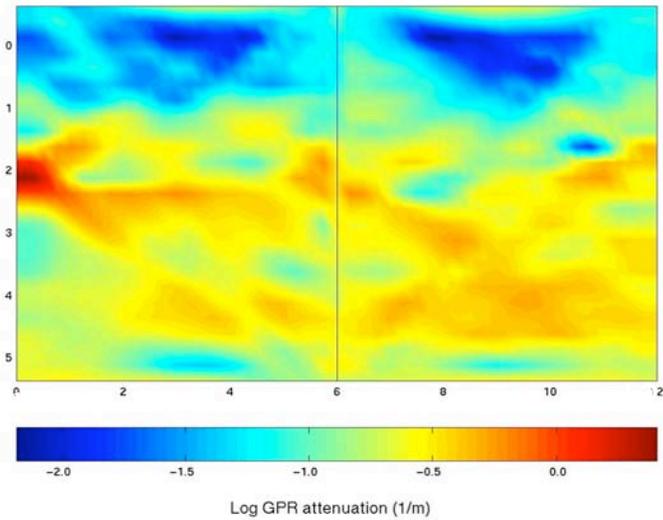


Differences between estimated using closely spaced borehole data and borehole plus geophysical data..... These differences control transport

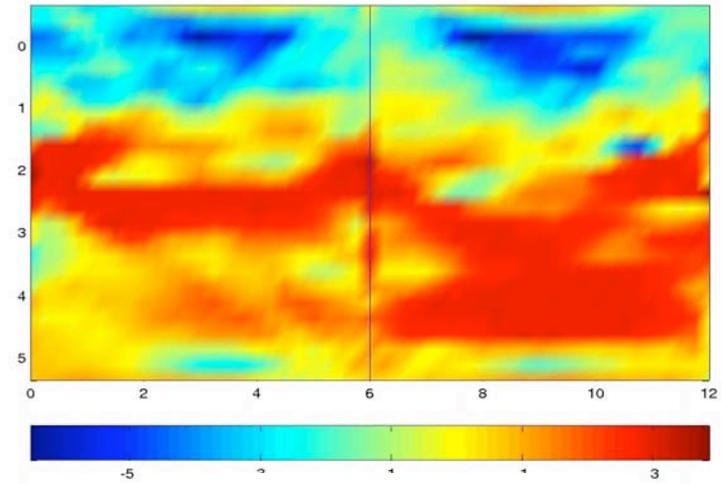
1/4m by 1/4 resolution – the mean value of the pdf is shown at each pixel

# Field-Scale Estimation of Sediment Geochemical Heterogeneity

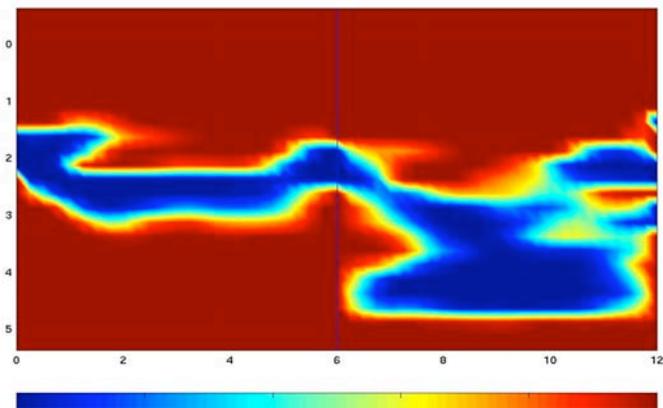
## Radar Attenuation



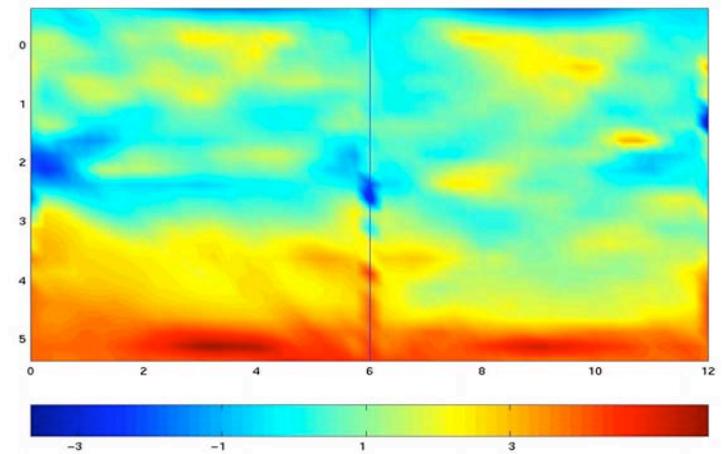
## Estimated Fe2



## Estimated Lithology



## Estimated Fe3



# Comparison of K Estimates vs. Chemical Transport Data

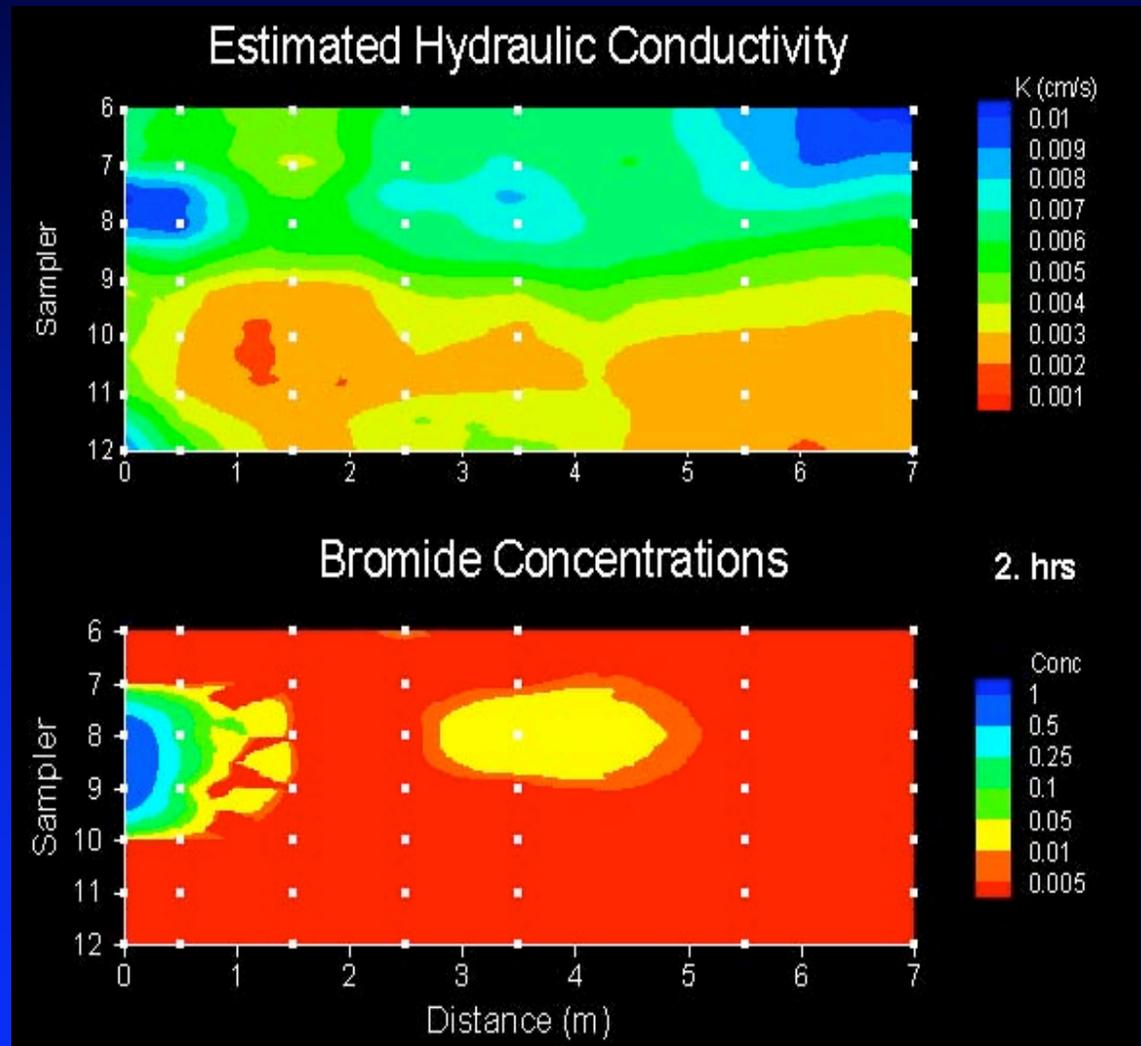
**K Estimated  
using  
geophysical  
data**

High K →

Low K →

High K →

**Measured  
(interpolated)  
bromide tracer  
relative  
concentrations  
vs. time**



# Comparison of K Estimates vs. Bacterial Transport Data

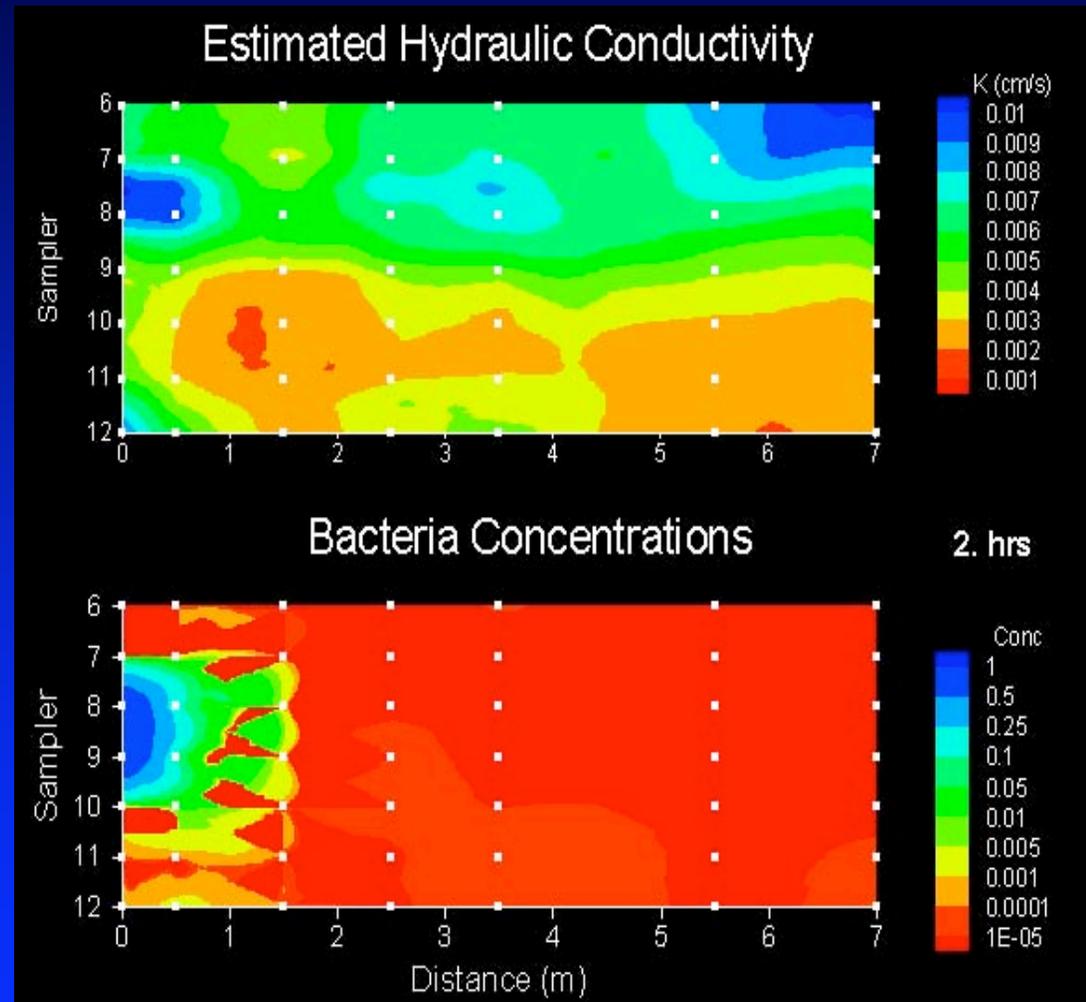
**K Estimated using geophysical data**

High K →

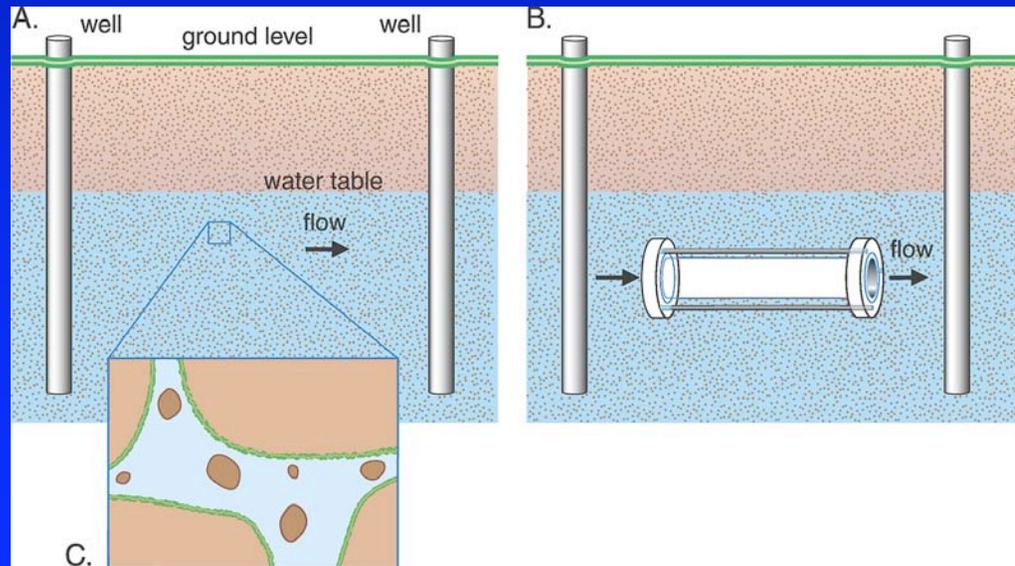
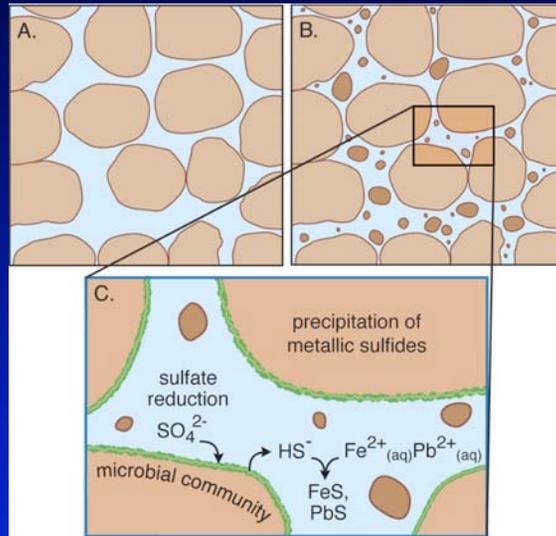
Low K →

High K →

**Measured (interpolated) Bacterial concentrations vs. time**



# Microbe-Induced Sulfide Precipitation in Porous Granular Media: Interactions between biogeochemical-geophysical-hydrological under DYNAMIC CONDITIONS

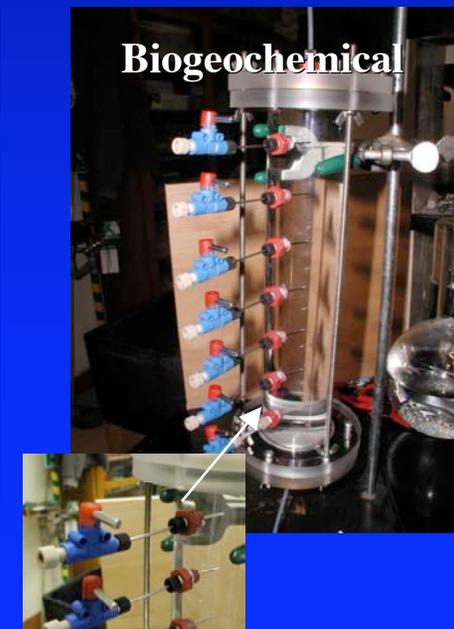
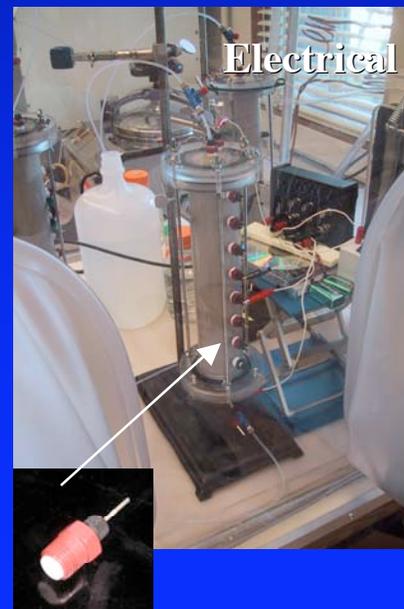


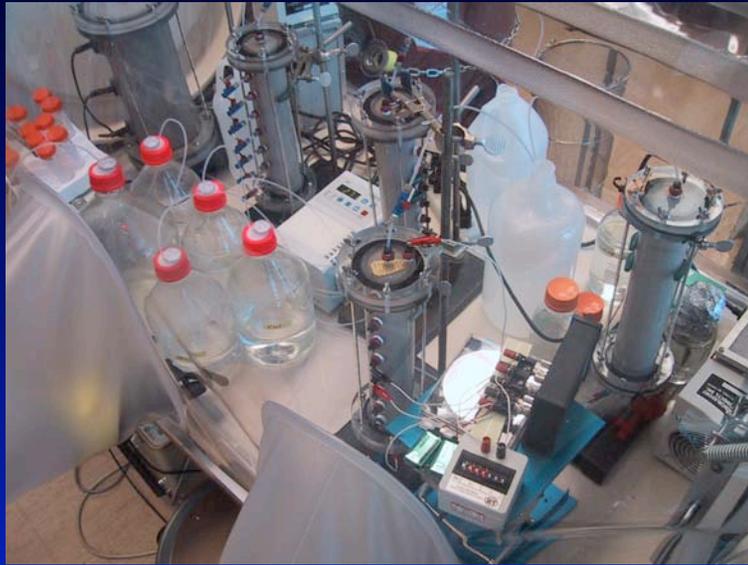
## • **Controlled Conditions:**

- Well-defined, saturated sediments of **known** grain size
- Introduction of **single** microbial strain
- Infiltration using **defined medium** with fixed substrate and metal concentrations
- **Fixed** rate of advection

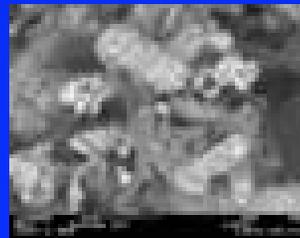
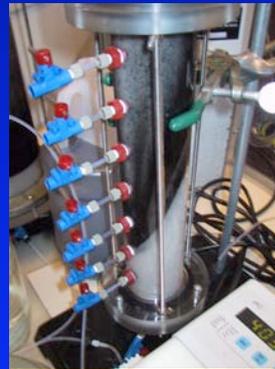
# Saturated Column Experiments:

- **Acoustic Method:**
  - Cross-column acoustic pulses ( $10^5$ - $10^6$ Hz)
  - Velocity and amplitude information
- **Electromagnetic (TDR) Method**
  - Time Domain Reflectometry (1-3GHz)
  - Velocity and amplitude information
- **Complex Resistivity ( $10^{-1}$ - $10^3$ Hz)**  
in collaboration with Lee Slater, Rutgers
  - Non-polarizing (i.e. low-noise) Ag/AgCl potential electrodes
  - Gold current electrodes
- **Biogeochemical**
  - Fluid chemistry (anions, cations, organic acids, pH)
  - Biomass sampling (quantitative AODC, PLFA)
  - Nanoparticle sampling and analysis (XRD, SEM, TEM)
  - Electron microscopy of microbe-sediment associations





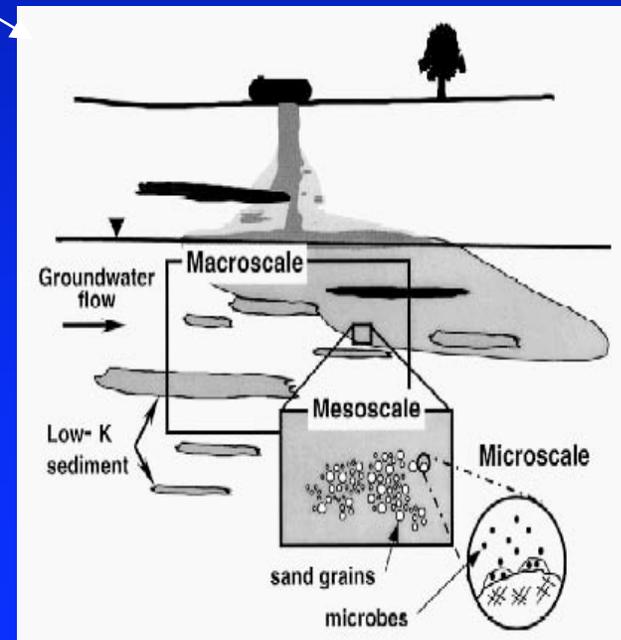
- **Dynamic processes**
- **Strong spatio-temporal correspondence in geochemical-microbial-geophysical-hydrological measurements.**
- **Migration of microbial-encrusted microbes detectable using geophysical methods.**



# Hanford Site Map



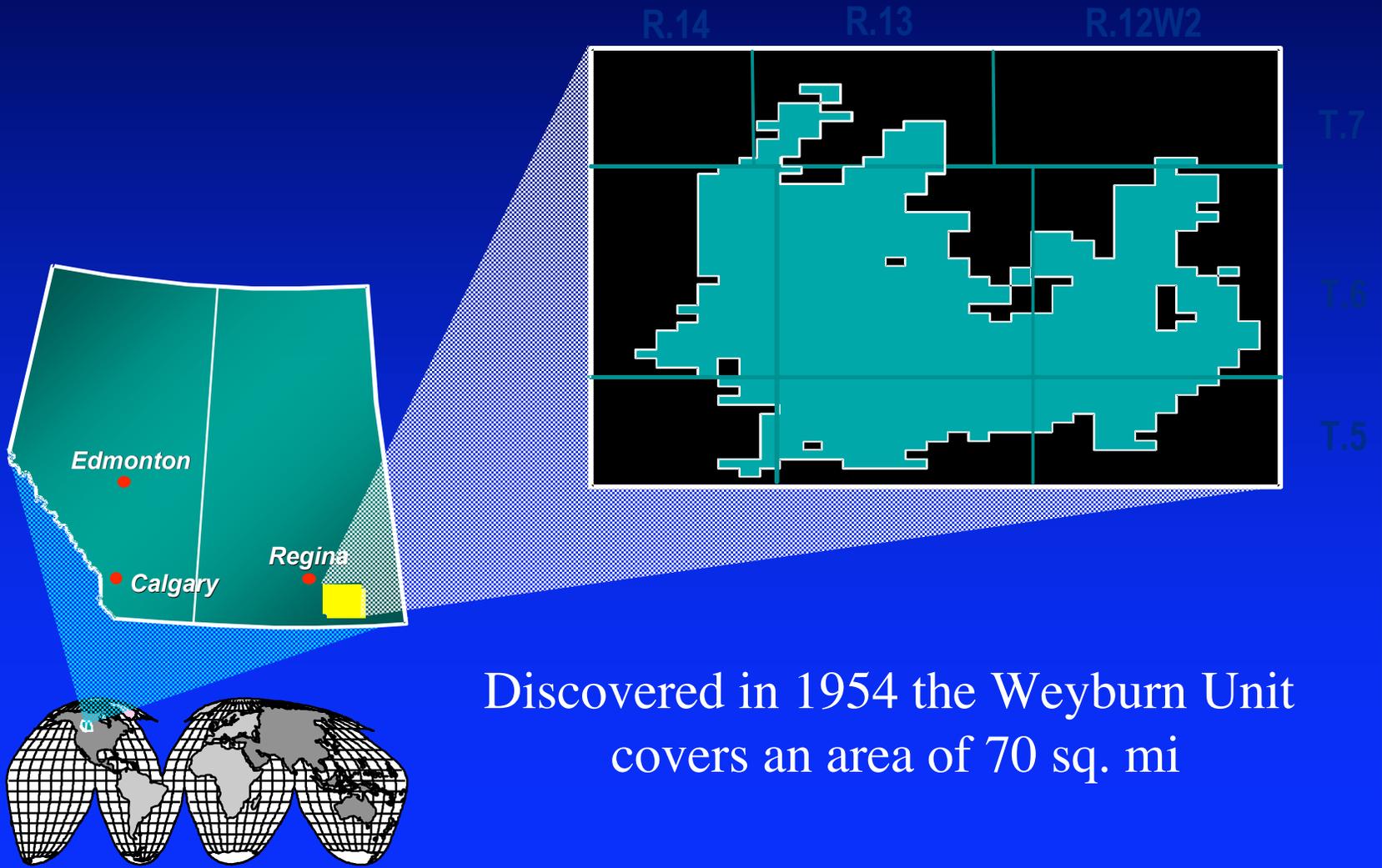
**Obstacle:**  
If high resolution information is needed to accurately predict transport and to monitor coupled processes, how can we do this over large areas?



# Example Problem: CO<sub>2</sub> Storage

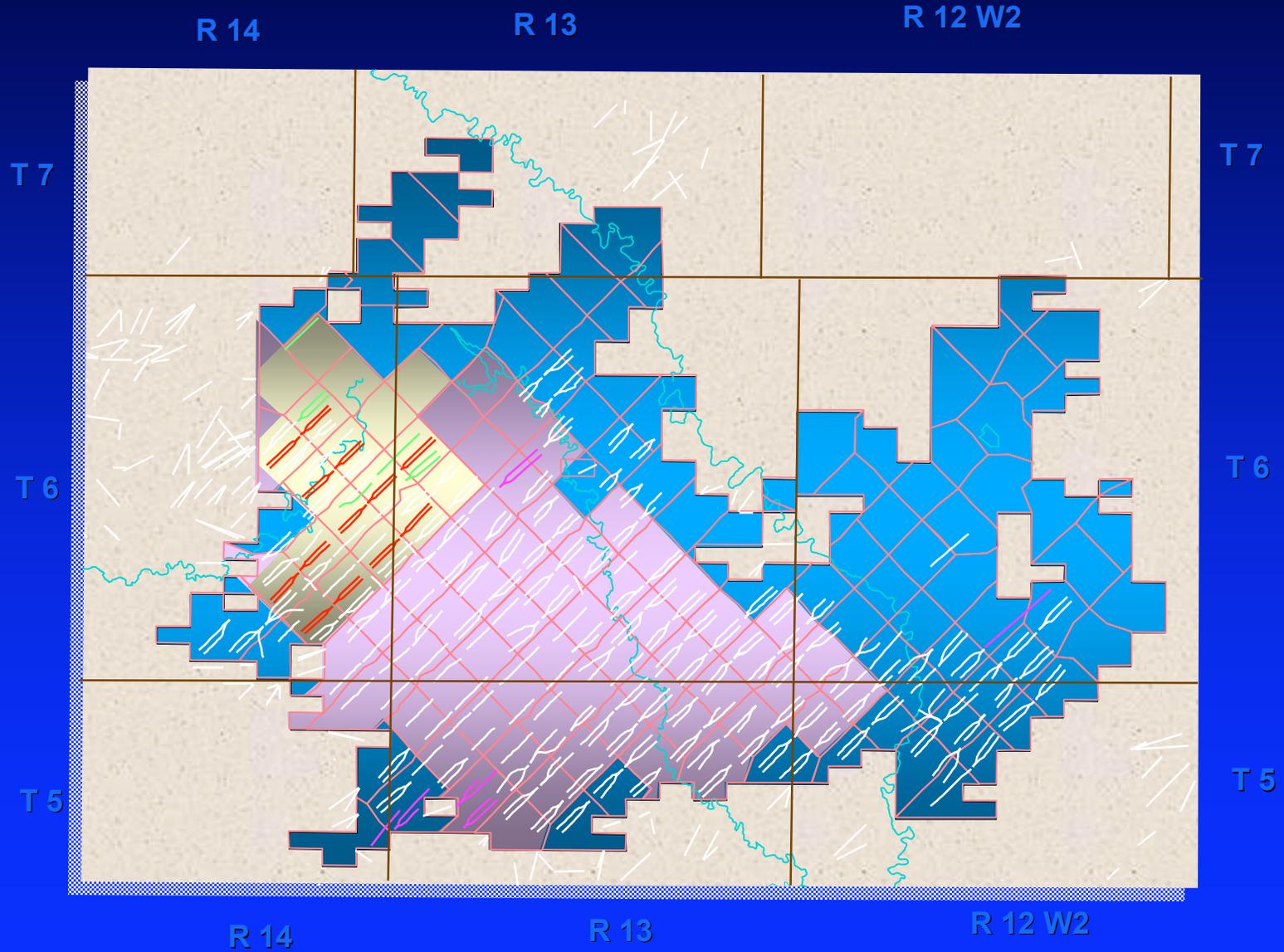
- Elements
  - Define the critical subsurface and surface properties controlling the transport and location of the CO<sub>2</sub>.
    - Static and dynamic properties of matrix
      - ★ Lithology, pores/fractures, stress tensor, etc.
    - Fluid partitioning and transport properties
    - Chemical (microbial) interactions
    - Atmospheric interactions
  - Define the minimum scale of understanding

# Weyburn Unit

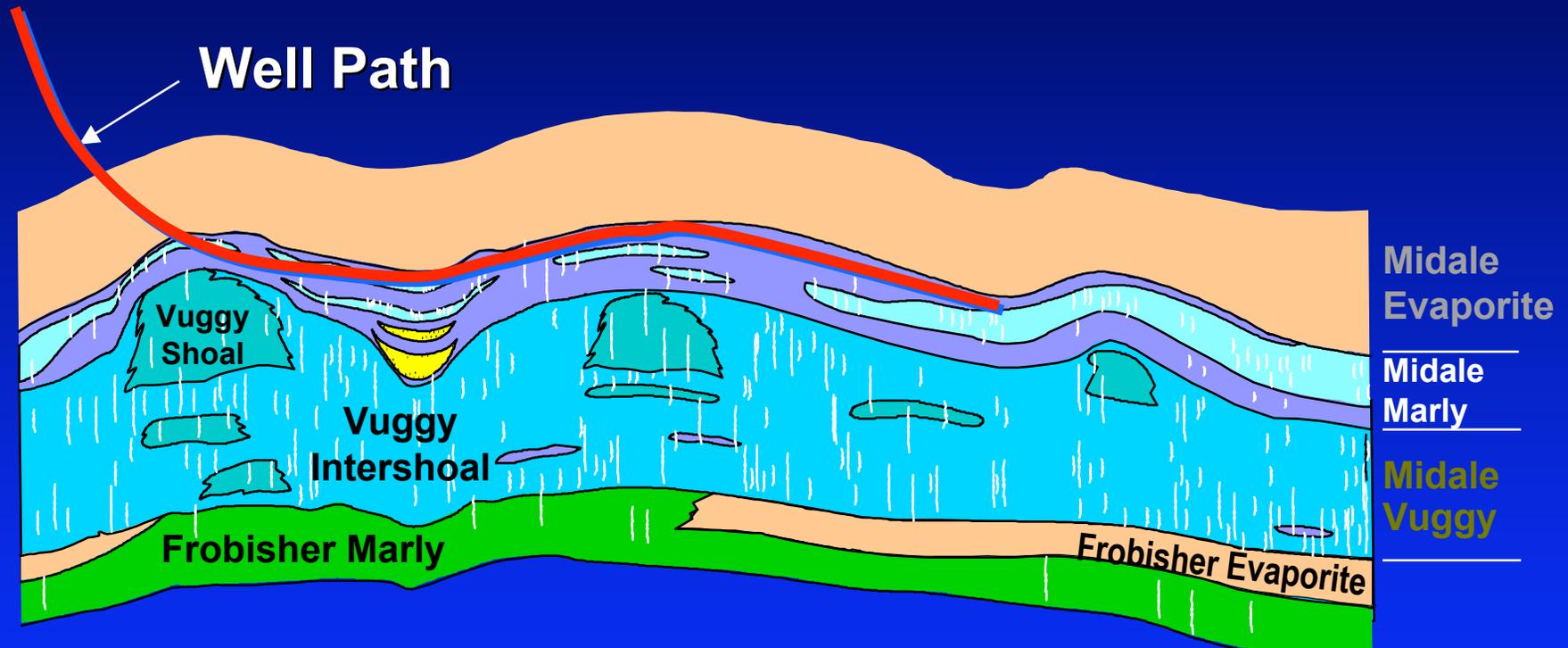


Discovered in 1954 the Weyburn Unit covers an area of 70 sq. mi

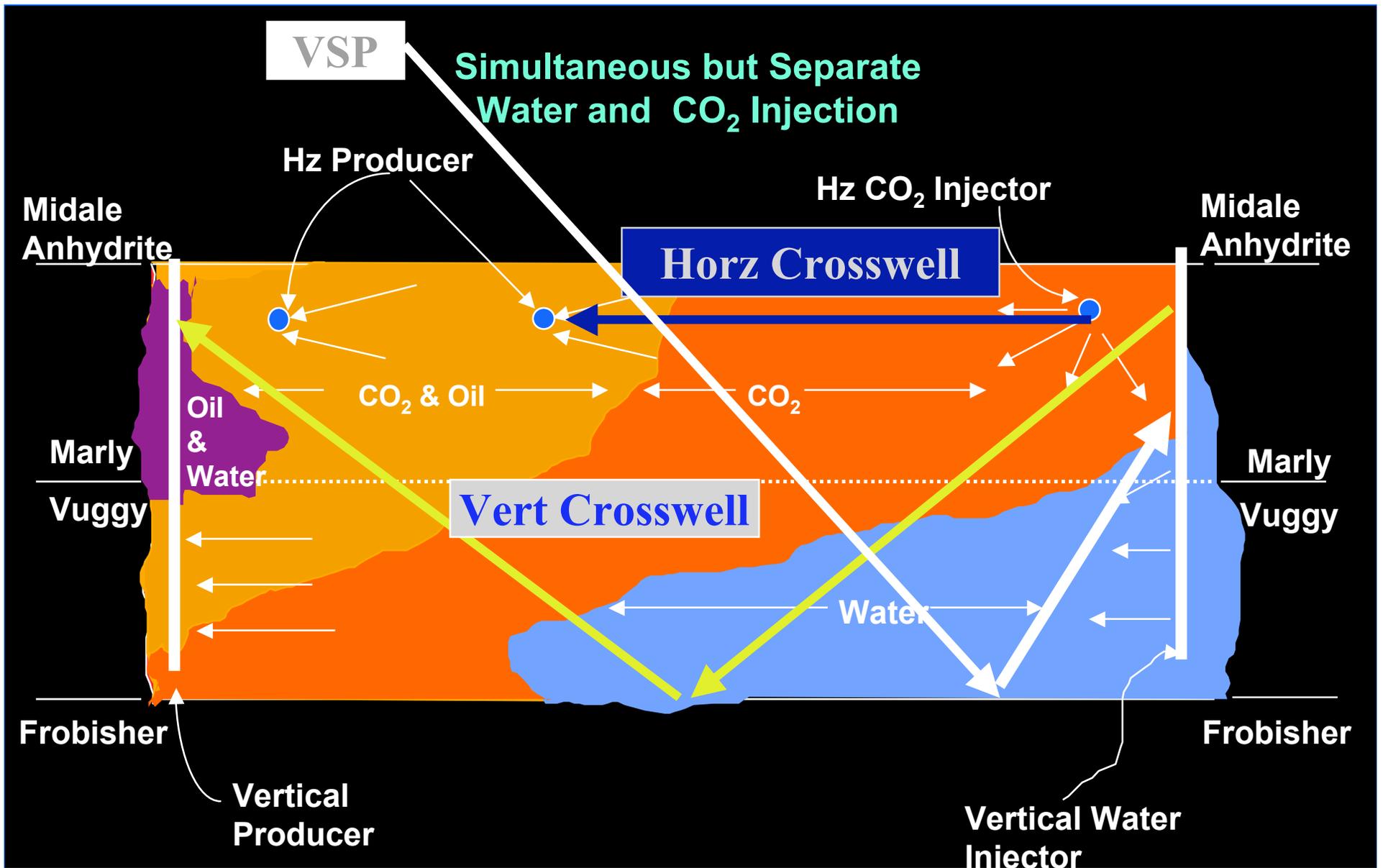
# Weyburn Well Layout



# Schematic East-West Geological Cross-Section

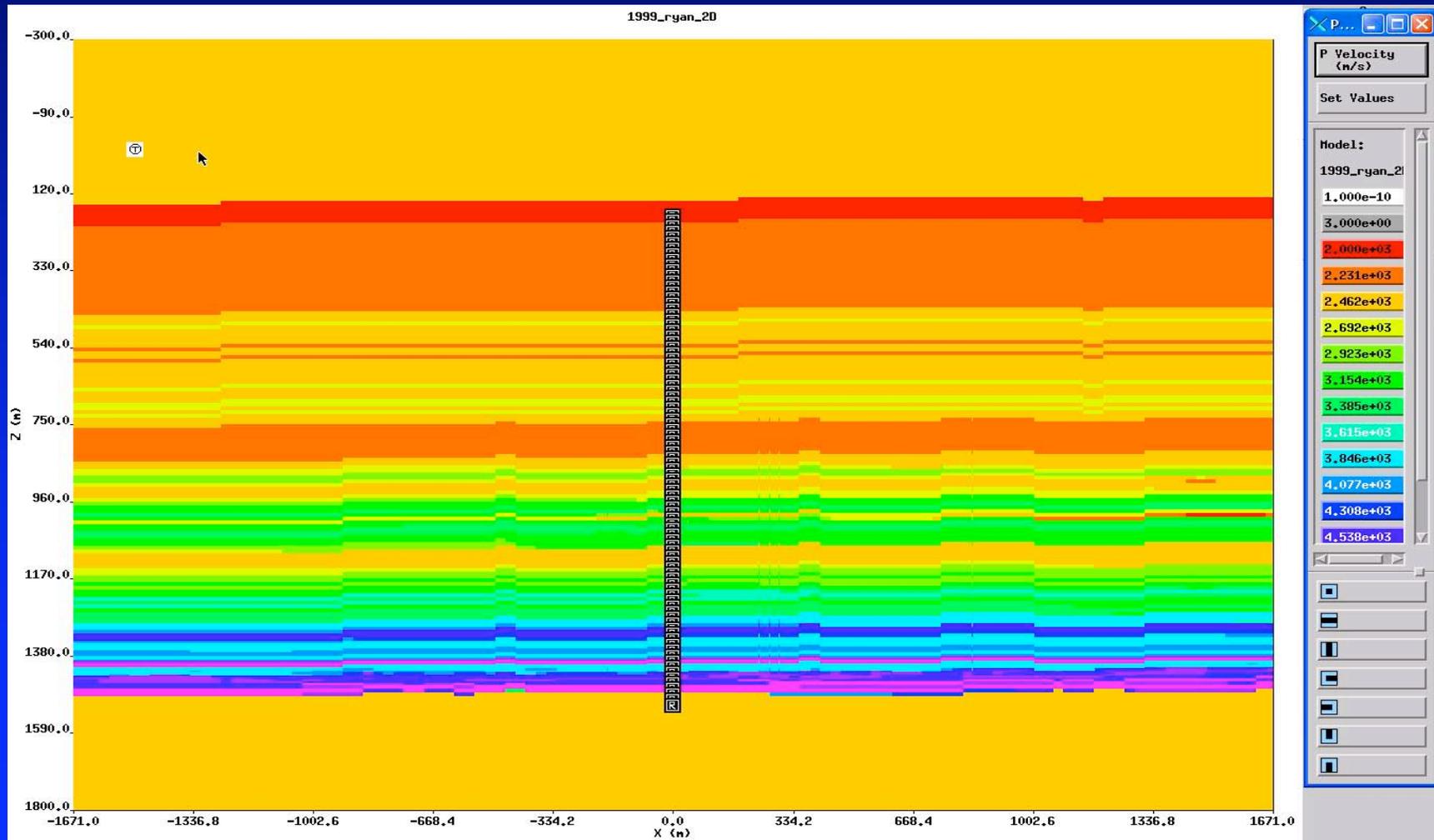


- |   |  |  |
|---|--|--|
|  Anhydrite |  Argillaceous Carbonate |  Vuggy Intershoal Limestone |
|  Marly     |  Vuggy Shoal Limestone  |  Natural Fractures          |
|  Dolostone |  |  |

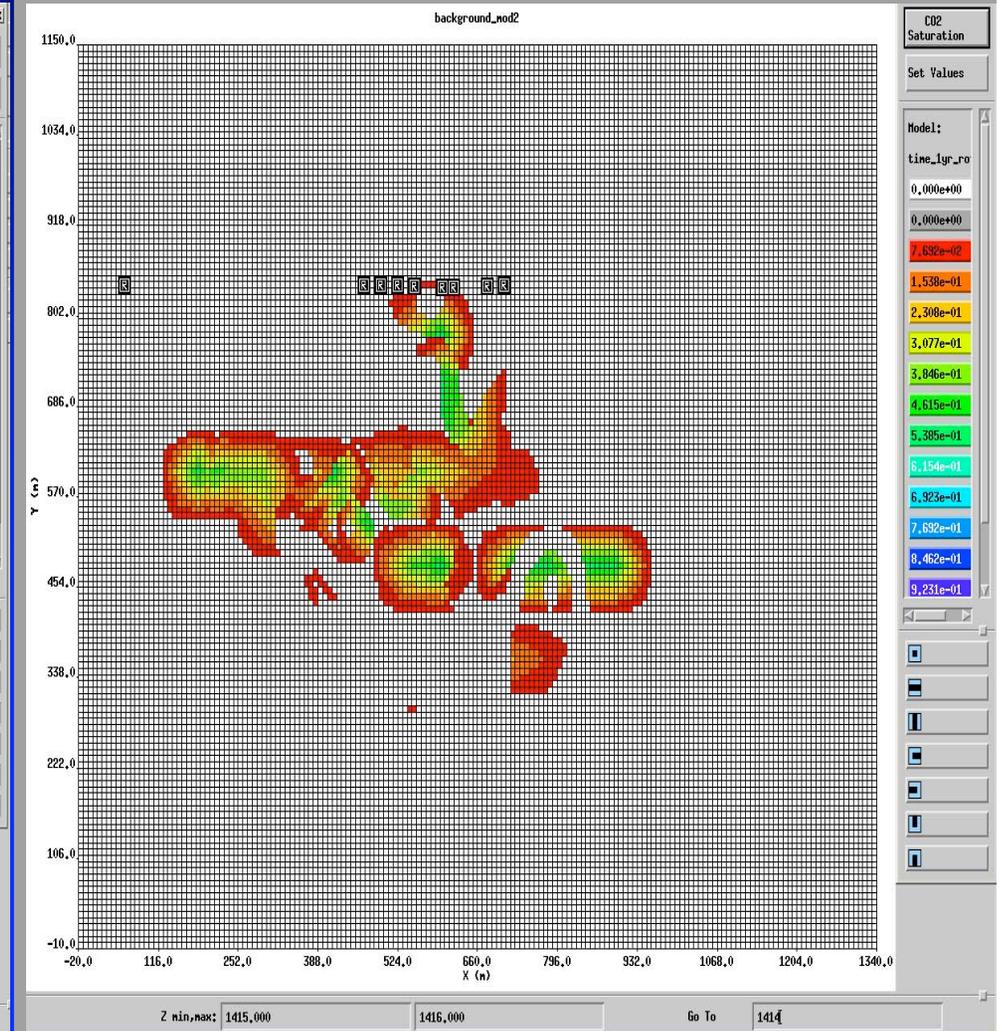
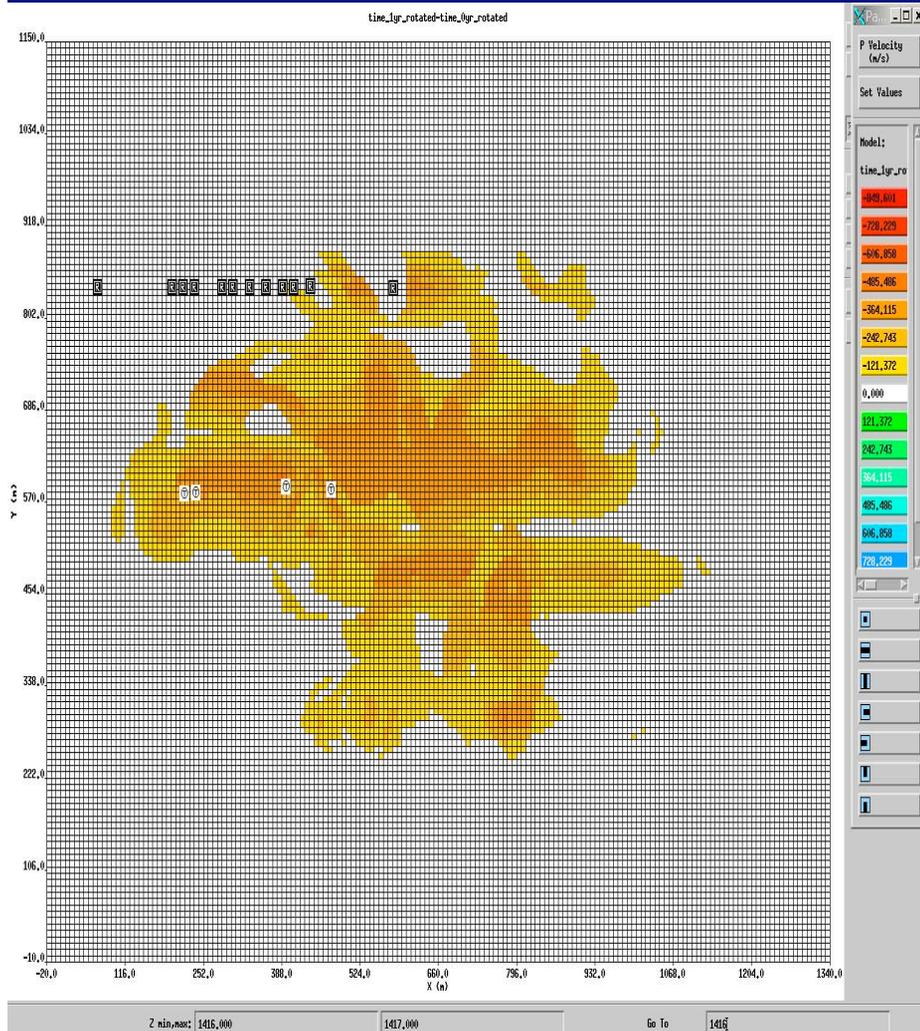


Can seismic methods verify critical processes ?

# Model Derived from Reservoir Simulator and Well Logs



# Plan view P-wave velocity change compared to CO2 (Year 1)

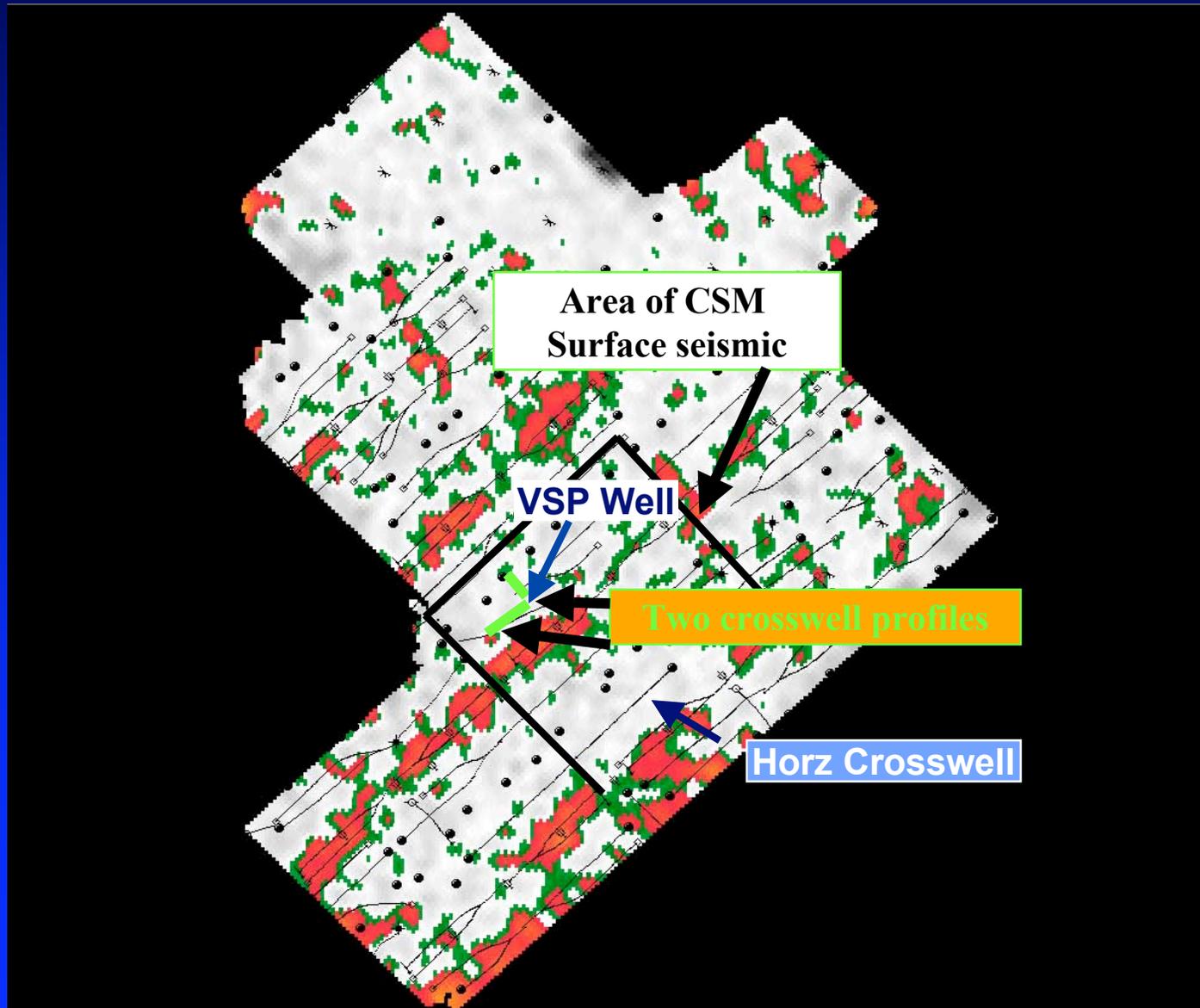


# Time Lapse studies

## Data Acquisition Schedule

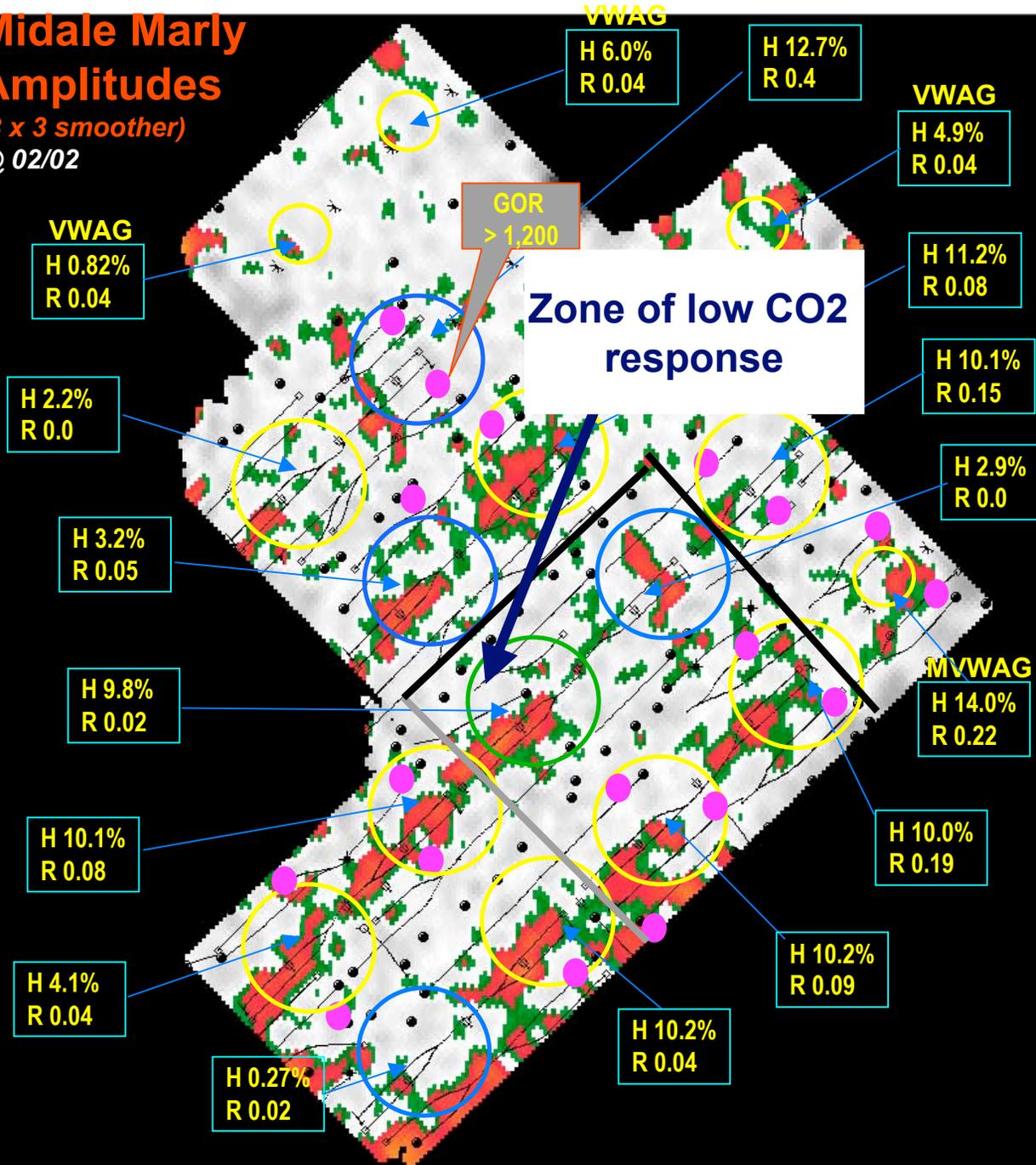


# Location of Vertical Crosswell (and VSP), and Horz Crosswell Relative to Surface Seismic



# Midale Marly Amplitudes

(3 x 3 smoother)  
@ 02/02



# Seismic Detection of Weyburn Field CO<sub>2</sub> Miscible Flood

EnCana et al.  
4-D P-Wave Data  
(Bin Size 40 x 40 m)

Amp Scale

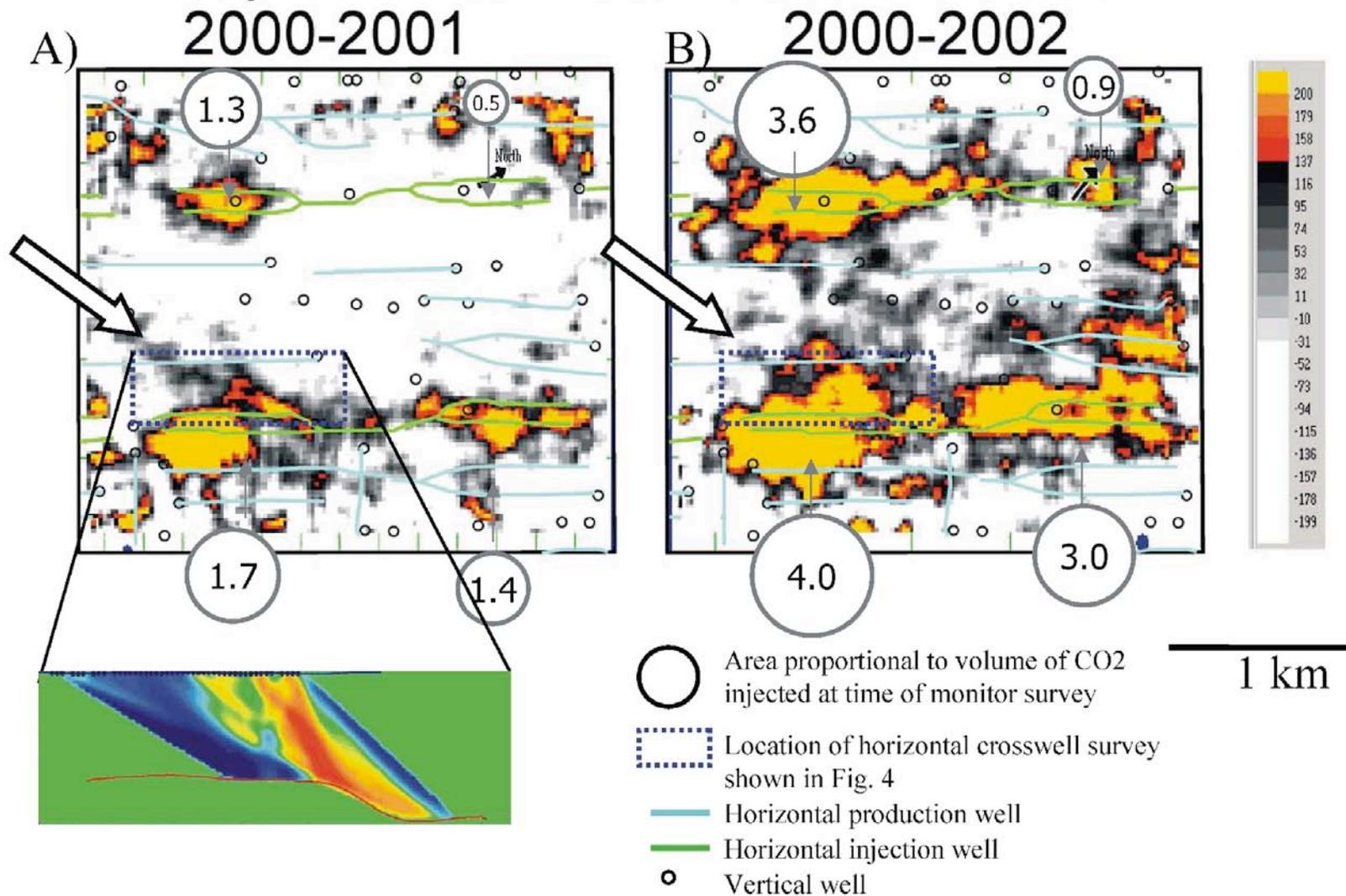


CO<sub>2</sub> Related Anomalies

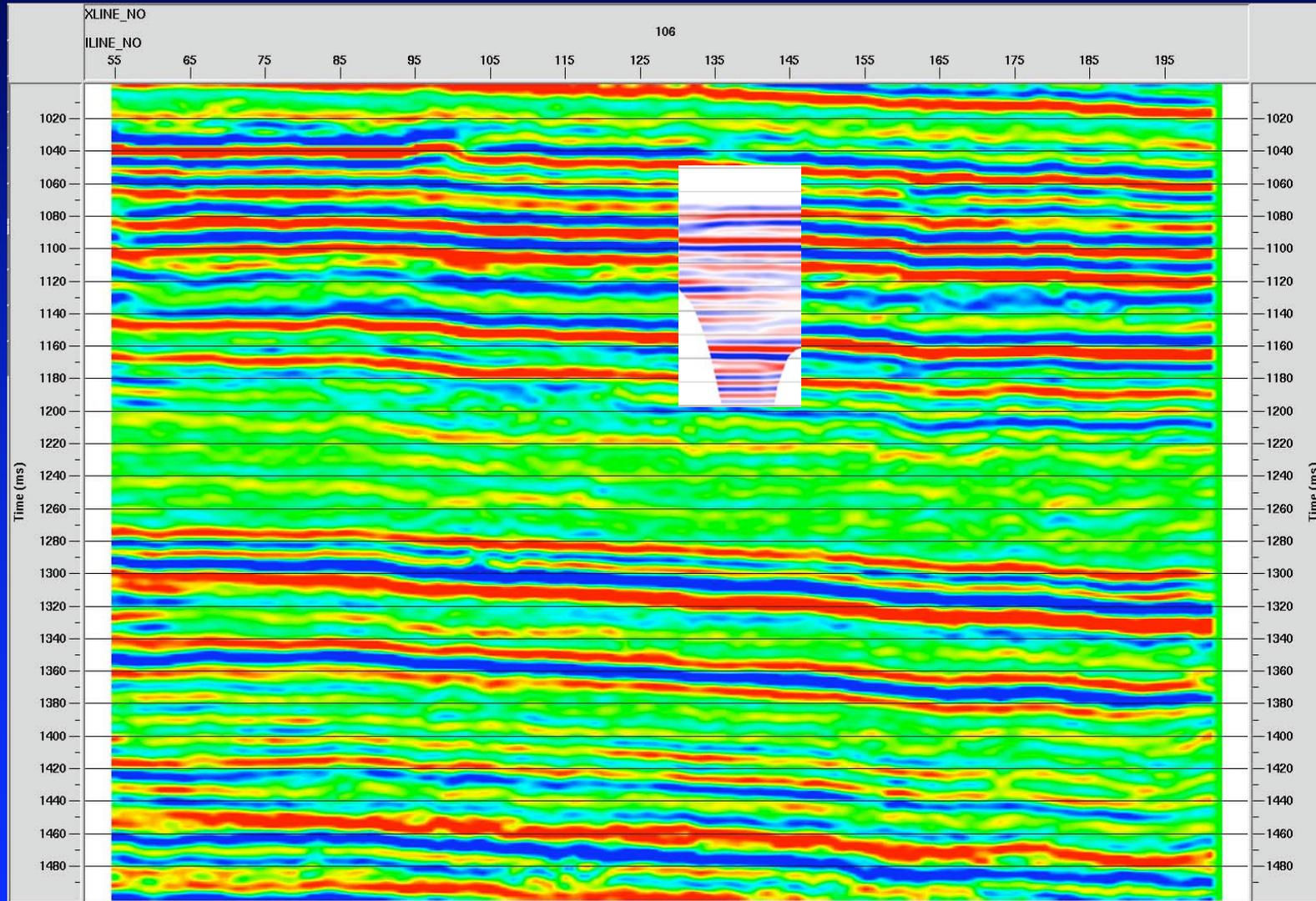
- H - HCPV
- R - Recycle ratio
- - Response well

# Seismic Measurements

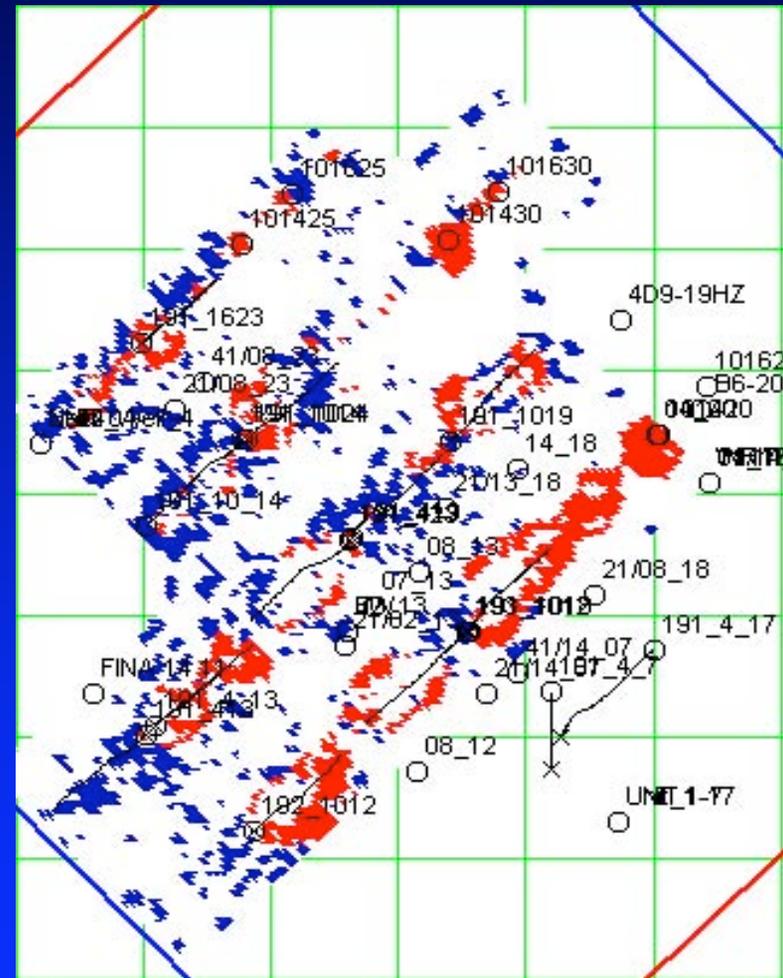
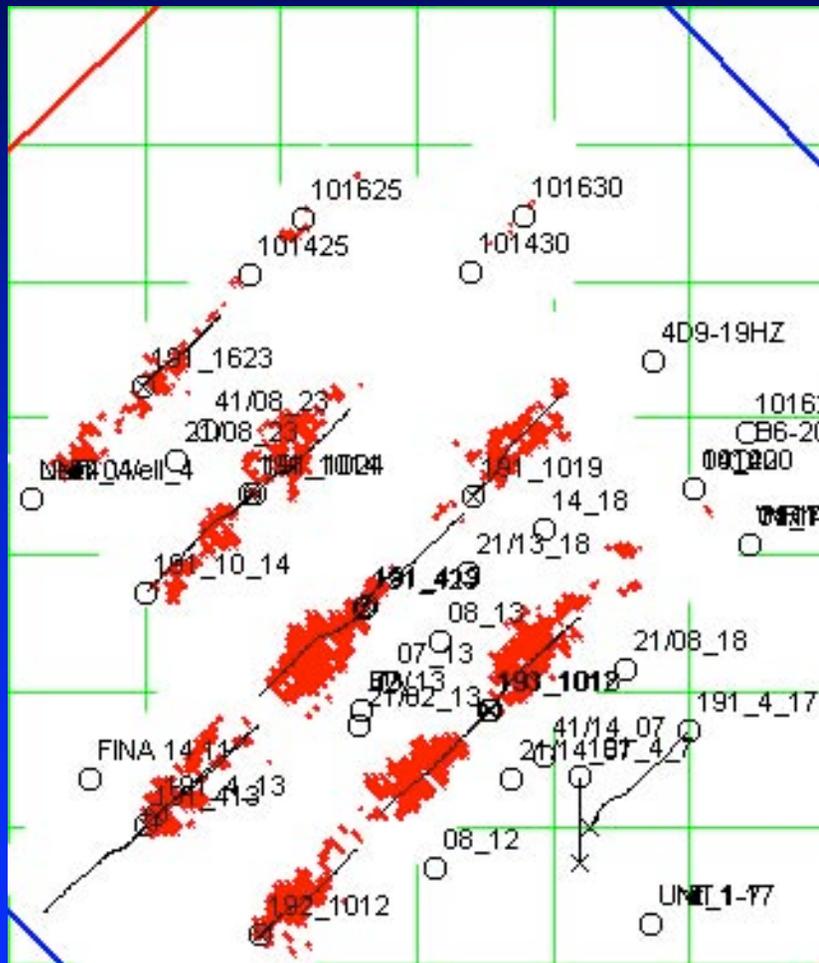
## Amplitude anomalies at the Reservoir



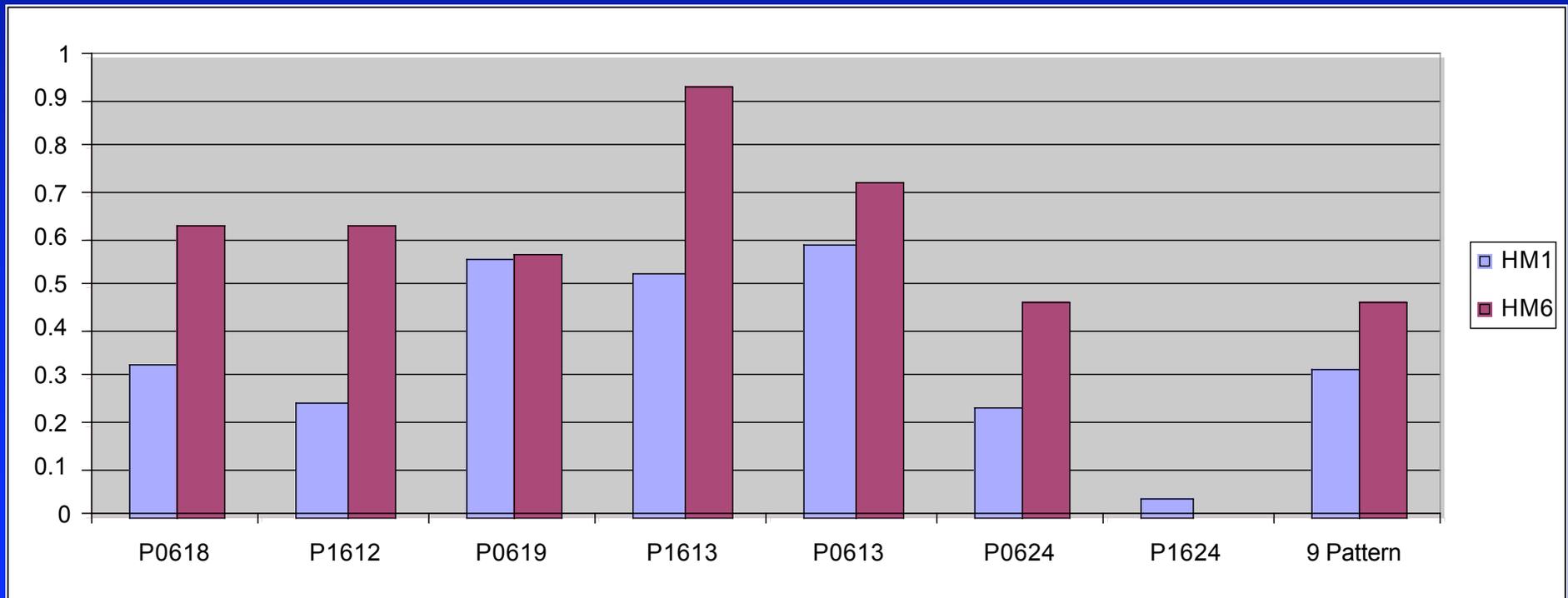
# Cross Line 106 with Xwell Data



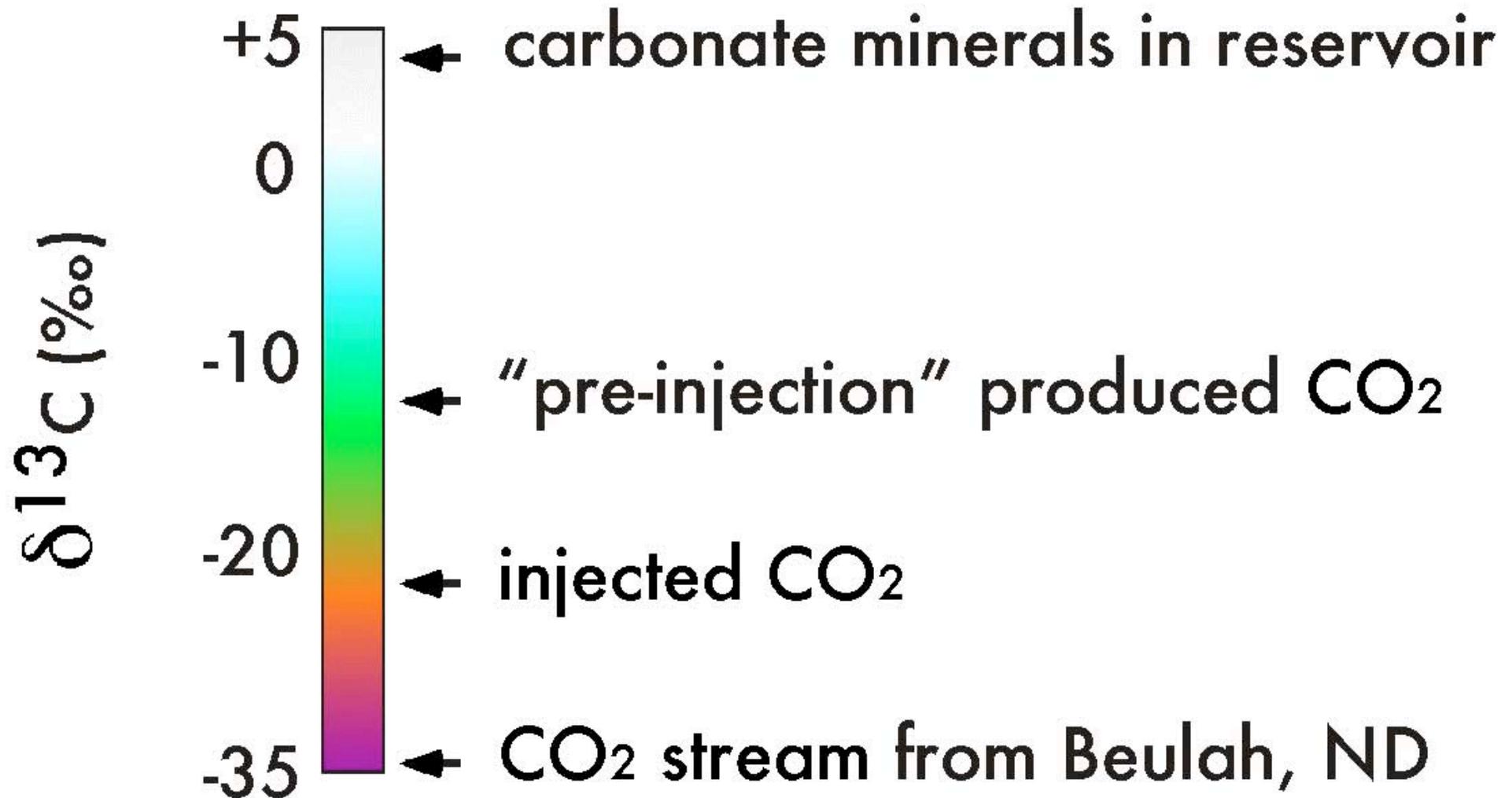
# Seismic vs. Reservoir Simulation



**Fraction of injected CO<sub>2</sub> volume explained by cells in common between the time-lapse and simulator model. A much larger percentage of the volume is explained in model iteration 6 than the first iteration.**

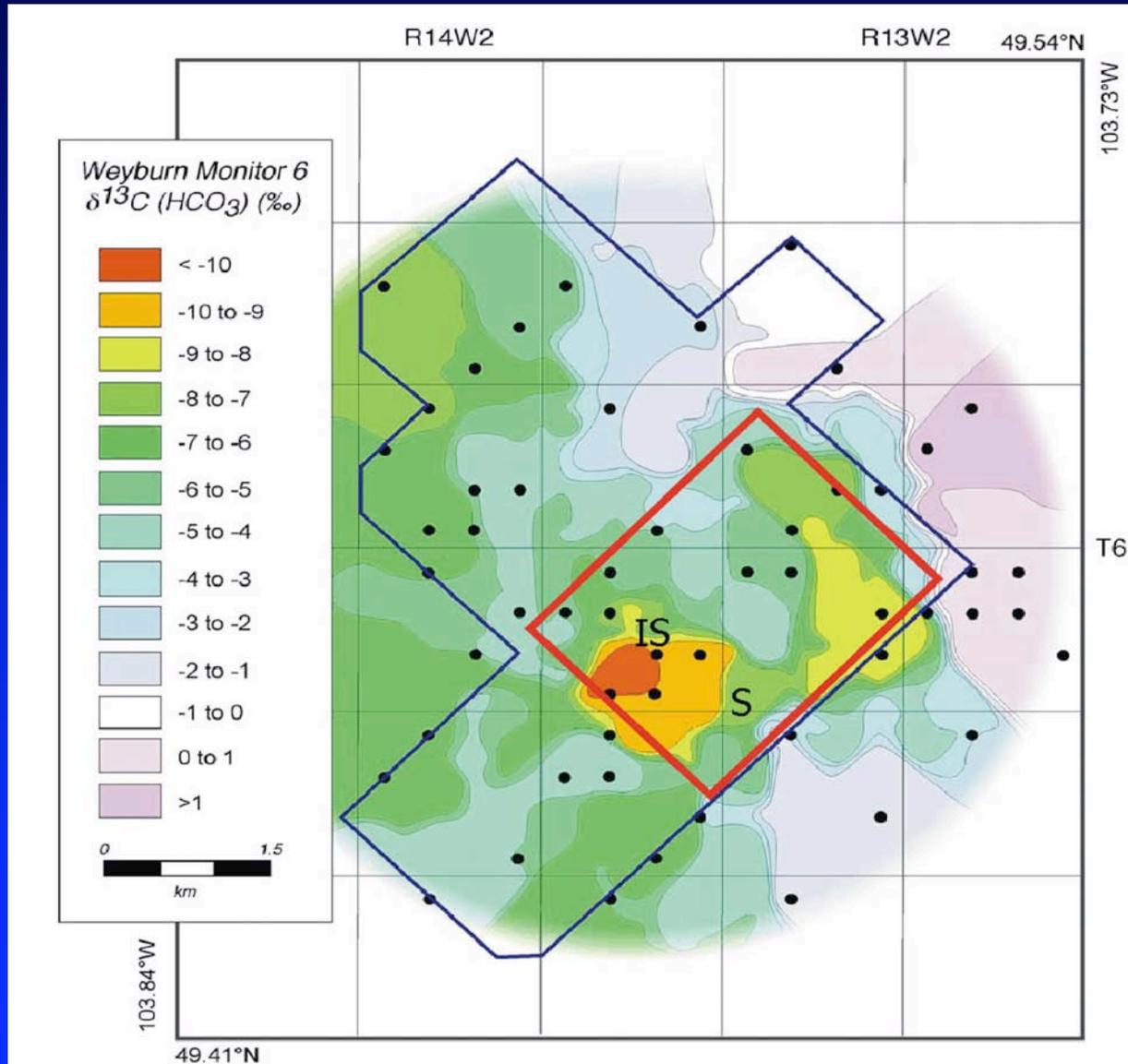


# Geochemical Studies

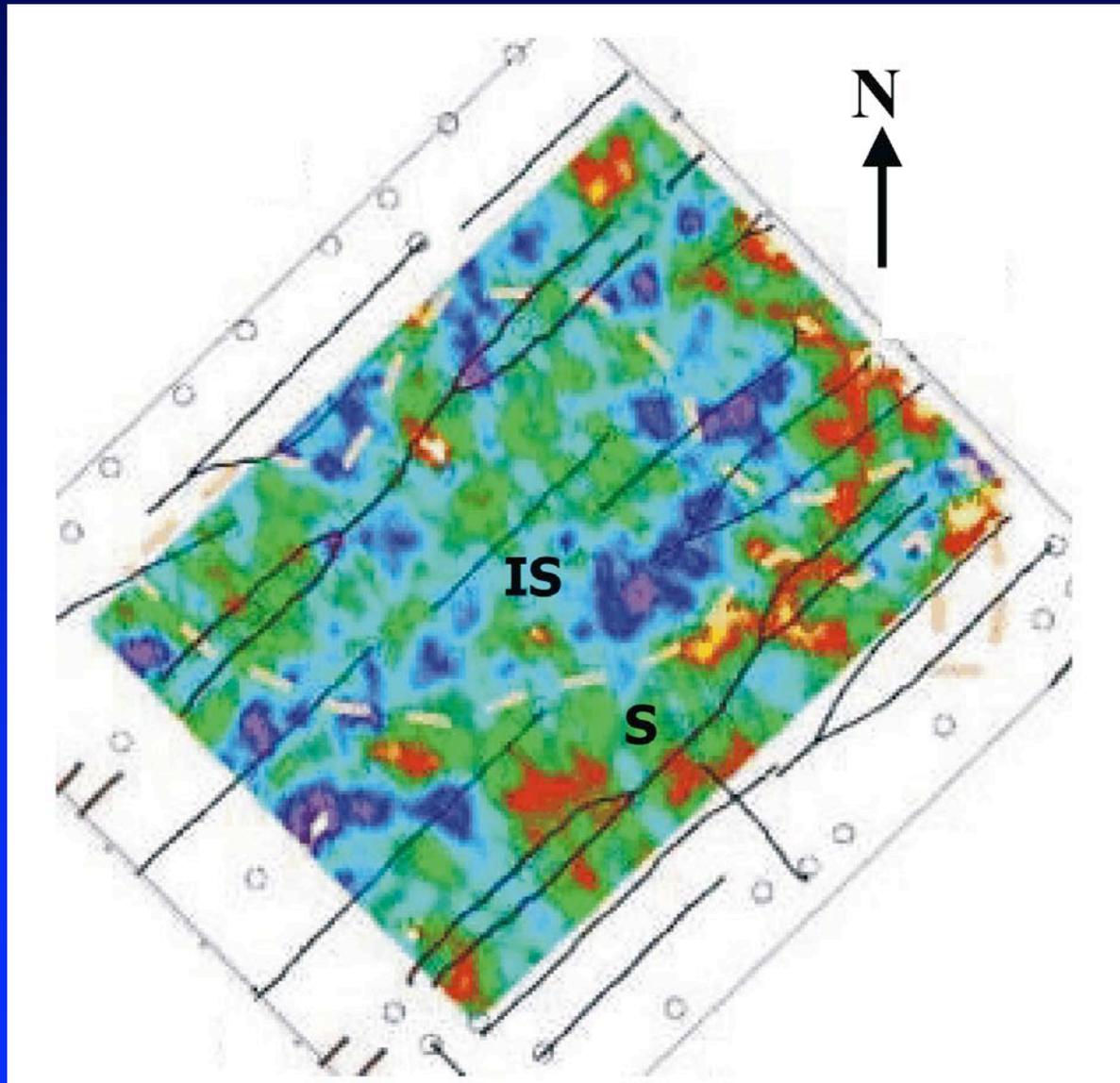


$\delta^{13}\text{C}$  Values. Mineral dissolution drives produced  $\text{CO}_2$  and dissolved  $\text{CO}_2$  (as bicarbonate)  $\delta^{13}\text{C}$  values to a more positive value. Conversely, dissolution of injected  $\text{CO}_2$  drives produced  $\text{CO}_2$   $\delta^{13}\text{C}$  values to a more negative value.

# Geochemical studies

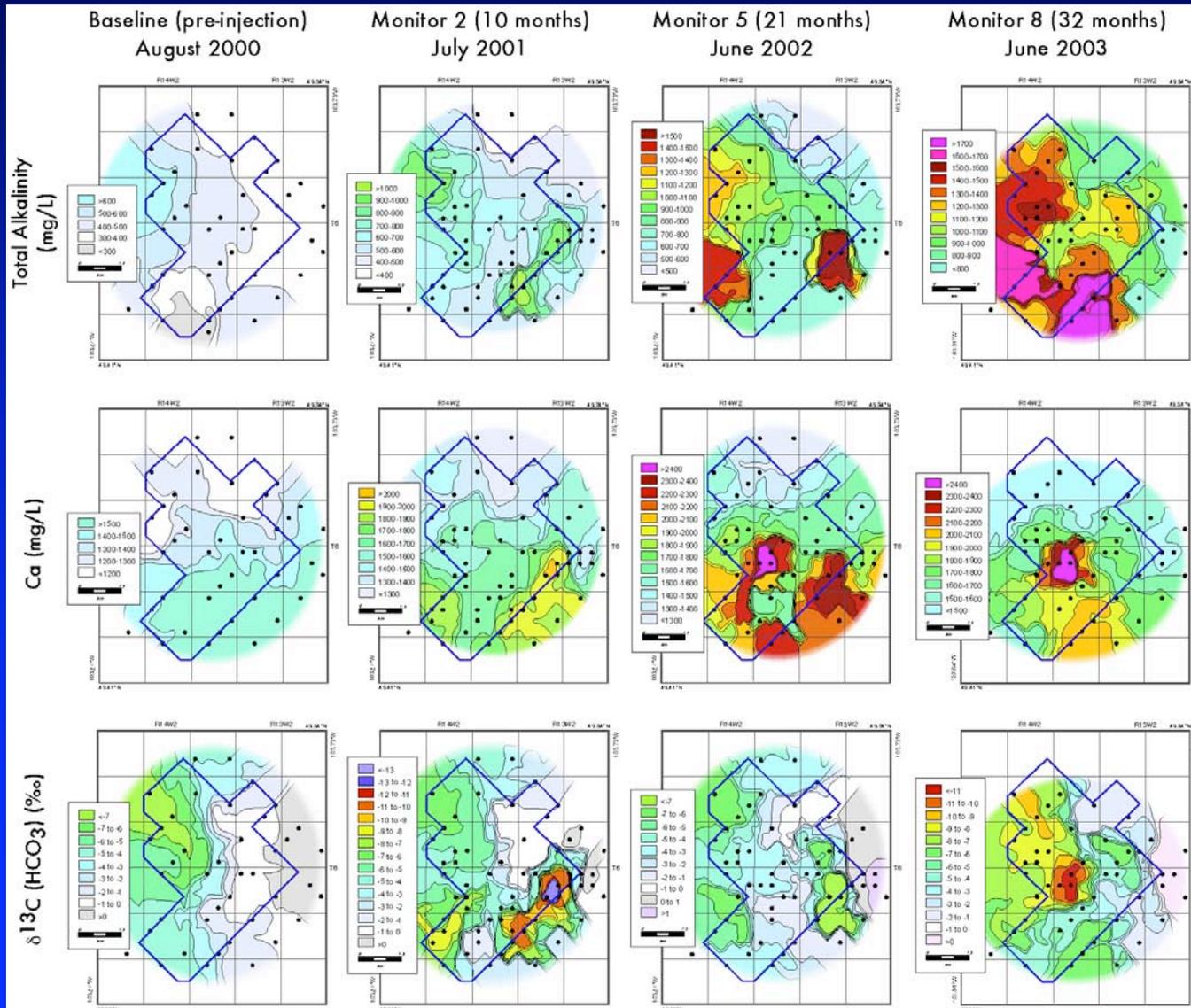


$\delta^{13}\text{C}$  values  
from the  
Monitor 6  
survey  
(September,  
2002).



Shear wave  
splitting map  
for the monitor  
2 survey  
(2002).  
IS=intershoal  
facies, S=shoal  
facies within  
the Vuggy unit

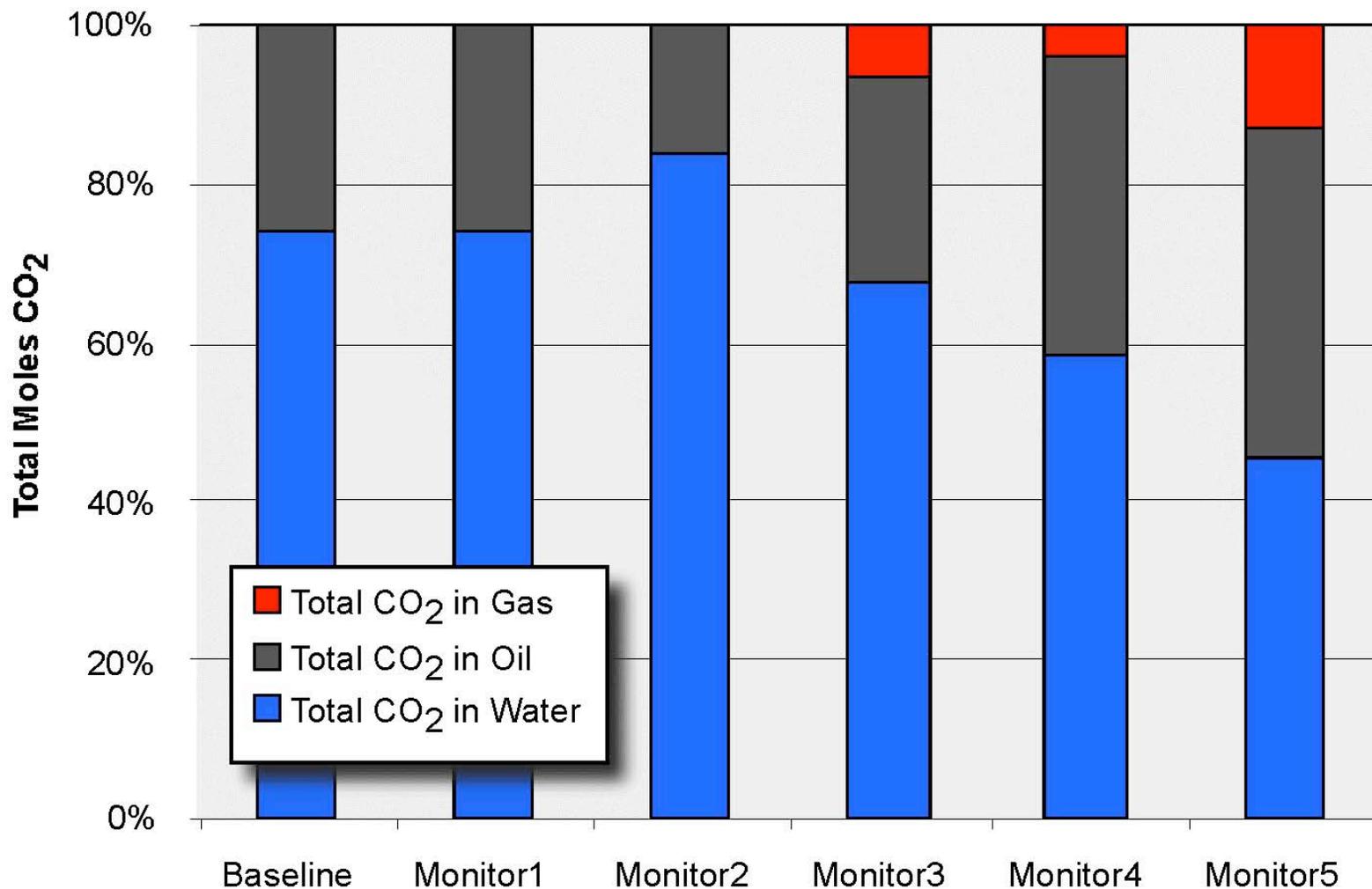
# Calcium and C13 results



Contours of [Ca], and  $\delta^{13}\text{C}_{\text{HCO}_3}$  Pre-injection (left), post- $\text{CO}_2$  on the right.  $\text{CO}_2$  dissolution is evident by 10 months, and carbonate dissolution is evident by 21 months,

# Geochemical modeling

## CO<sub>2</sub> Molar Distribution



CO<sub>2</sub> distribution based on production data and solubility calculations to assess the gas distribution within the reservoir fluids and its interaction with reservoir rock at subsurface conditions through time.

# Lessons Learned

- Even at the small scale we cannot adequately predict many processes
- Most progress was made when an interdisciplinary, diverse in interests team of scientists are coordinated
- Most productive when one has a mix of hypothesis driven science carried through to application
  - Theory , lab and field investigations
  - Manipulation and process driven work
- Almost always limited by sampling (data) and adequate understanding of coupled processes
- Usually we resort to deterministic and/or statistical solutions
- There will always be limitations due to inadequate technology and/or theory: How do we deal with it!!!

# Next Steps

- Identify the process that will pick the critical challenges that if overcome will make the most impact
- Process adopted will identify critical roadblocks and sub-roadblocks as well as research pathways
  - Beyond the usual roadmap
    - Specify work from beginning to implementation
    - Specify how the work will be done not just what work will be done
    - Specify mechanism that will be productive without hindering creativity
  - Some may be fundamentally impossible
- Implement work
  - Appropriate scientific oversight
  - Adequate resources